

**OPERATING PERMIT FEES FOR MIDAMERICAN ENERGY'S JOINTLY OWNED
GENERATING UNITS**

COUNCIL BLUFFS	TONS OF POLLUTANT EMITTED DURING CALENDAR YEAR 2005					
	SO2	NOX	PM10	VOC	TOXICS	TOTAL
TOTAL TONS	18,334.72	14,514.94	782.40	110.84	7.29	33,750.19
FEE TONS	4,000.00	4,000.00	782.40	110.84	7.29	8,900.53
CBEC 1 & 2 TOTAL TONS	3,040.10	2,472.52	187.15	18.28	1.20	
CBEC 1 & 2 FEE TONS	663.24	681.37	187.15	18.28	1.20	1,551.25
FEE TOTAL	\$0.00					
CBEC 1 & 2	\$0.00	#DIV/0!				
CBEC 3	\$0.00	#DIV/0!				

OWNER	FEES PRORATED BY OWNERSHIP		TONS		%
	OWNERSHIP	FEE SHARE	CBEC1 COAL	215,918	5.86467554
MEC	79.100	\$0.00	CBEC2 COAL	391,247	10.6268894
ATLANTIC	2.500	\$0.00	CBEC3 COAL	3,074,505	83.508435
CEDAR FALLS	3.100	\$0.00	TOTAL	3,681,670	100
CORN BELT	3.800	\$0.00			
CIPCO	11.500	\$0.00	COMMON PM10		124.80
TOTAL	100.000	\$0.00	CB1&2 SHARE		20.58

BASED ON A \$/TON RATE OF: \$0.00 AND A POLLUTANT TONNAGE CAP 4,000

CBEC 1&2 emissions are the actual emissions for SOX, NOX and PM10.
All other pollutants are prorated by tons of coal burned.

CB 1 & 2 Emissions

	SO2	NOX	PM10
CB1	1,163.10	1,023.95	87.01
CB2	1,877.00	1,448.57	99.25
CB1&2 CRUSHER			0.34
CB1&2 TRIPPER			0.55
CB1&2 AHS SYTEM			0.00
TOTAL	3040.1	2472.52	187.15

COMMON COAL HANDLING & ASH PM10
TONS

96.43
0.70
0.00
0.00
0.35
2.13
0.76
5.85
<u>18.58</u>
124.80

CB3 EMER GEN	0.00	0.00	0.00
CB3 AUX BOIL	0.02	0.01	0.00
CB3	15,294.60	12,042.41	452.05
CB3 COAL SILO			9.61
Total CB3	15,294.62	12,042.42	461.66