

**Title V Operating Permit**  
**ANNUAL COMPLIANCE CERTIFICATION FORM**  
(Due each March 31)

**Part 3C-1 – Compliance Report [By Emission Unit]**

*This form, or the equivalent information, is required with all Annual Compliance Certification submittals.*

**Facility Name:** Riverside Generating Station      **Operating Permit Number:** 98-TV-004-M005

**Reporting Period - Start Date:** January 1, 2006      **End Date:** December 31, 2006

Please see the DNR Instructions for details on completing this form. An example is included in Appendix B of the DNR Instructions.

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All	All	PM	Plant-wide conditions, 40% opacity	N/A	Knowledge of facility operations	N	N/A	Y
All	All	PM	Plant-wide conditions, 0.1 gr/scf	N/A	Knowledge of facility operations	N	N/A	Y
All	All	SO2	Plant-wide conditions, 500 ppm	N/A	Knowledge of facility operations	N	N/A	Y
All	All	PM	Plant-wide conditions, Reasonable precautions to prevent nuisance fugitive	N/A	Knowledge of facility operations	N	N/A	Y
001	001, 002, 003	PM	40% opacity	COMS	N/A	Y	5C	Y

Attach additional pages, as needed. [If more than one page is submitted, indicate Page 1 \_\_\_ of \_\_\_ 12 \_\_\_]

\* **Monitoring Method Abbreviations (#5):** Recordkeeping (RR), Source Testing (ST), Continuous Emissions Monitoring (CEMS), Continuous Opacity Monitoring (COMS), No Visible Emissions (NVE), Method 9 Opacity Observations (OP), and Operation & Maintenance Plans (OMP).

\*\* **Deviations (#7)?:** Indicate (Y) for Yes, or (N) for No. If you indicate (Y), you must complete Part 4C and/or Part 5C.

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001	001, 002, 003	PM	0.60 lb/mmBtu, Blr 7, 8, 9 0.39 lb/mmBtu, Blr, 6, 7, 8, 9 all firing	COMS, OMP,ST	N/A	Y	5C	Y
001	001, 002, 003	PM	1 <sup>st</sup> Stack Test by 4/01/99 2 <sup>nd</sup> Stack Test between 9/10/00 - 9/10/01	RR	N/A	N	N/A	Y
001	001, 002, 003		COMS Required	RR	Monitors Certified, Monitor failures	Y	5C	Y
001	001, 002, 003		COMS Quarterly reports required	RR	N/A	N	N/A	Y
001	001	SO2	6.0 lb/mmBtu, Hold Allowances	CEMS	N/A	N	N/A	Y

Attach additional pages, as needed. [If more than one page is submitted, indicate Page 2 of 12.]

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001	001	NOx	0.45 lb/mmBtu, Annual Ave.	CEMS	N/A	N	N/A	Y
001	001		CEMS Required	RR	Monitors Certified, Monitor failures	Y	5C	Y
001	001		CEMS Quarterly reports required	RR	N/A	N	N/A	Y
001	001	PM	Periodic Monitoring Inspections/recordkeeping, Method 9 certifications	RR	N/A	N	N/A	Y
001	002	SO2	6.0 lb/mmBtu	RR	N/A	N	N/A	Y

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All	All	PM	Plant-wide conditions, 40% opacity	N/A	Knowledge of facility operations	N	N/A	Y
All	All	PM	Plant-wide conditions, 0.1 gr/scf	N/A	Knowledge of facility operations	N	N/A	Y
All	All	SO2	Plant-wide conditions, 500 ppm	N/A	Knowledge of facility operations	N	N/A	Y
All	All	PM	Plant-wide conditions, Reasonable precautions to prevent nuisance fugitive	N/A	Knowledge of facility operations	N	N/A	Y
001	001, 002, 003	PM	40% opacity	COMS	N/A	Y	5C	Y

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001	001, 002, 003	PM	0.60 lb/mmBtu, Blr 7, 8, 9 0.39 lb/mmBtu, Blr, 6, 7, 8, 9 all firing	COMS, OMP, ST	N/A	Y	5C	Y
001	001, 002, 003	PM	1 <sup>st</sup> Stack Test by 4/01/99 2 <sup>nd</sup> Stack Test between 9/10/00 - 9/10/01	RR	N/A	N	N/A	Y
001	001, 002, 003		COMS Required	RR	Monitors Certified, Monitor failures	Y	5C	Y
001	001, 002, 003		COMS Quarterly reports required	RR	N/A	N	N/A	Y
001	001	SO2	6.0 lb/mmBtu, Hold Allowances	CEMS	N/A	N	N/A	Y

Attach additional pages, as needed. [If more than one page is submitted, indicate Page 2 of 12.]

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001	001	NOx	0.45 lb/mmBtu, Annual Ave.	CEMS	N/A	N	N/A	Y
001	001		CEMS Required	RR	Monitors Certified, Monitor failures	Y	5C	Y
001	001		CEMS Quarterly reports required	RR	N/A	N	N/A	Y
001	001	PM	Periodic Monitoring Inspections/recordkeeping, Method 9 certifications	RR	N/A	N	N/A	Y
001	002	SO2	6.0 lb/mmBtu	RR	N/A	N	N/A	Y

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All	All	PM	Plant-wide conditions, 40% opacity	N/A	Knowledge of facility operations	N	N/A	Y
All	All	PM	Plant-wide conditions, 0.1 gr/scf	N/A	Knowledge of facility operations	N	N/A	Y
All	All	SO2	Plant-wide conditions, 500 ppm	N/A	Knowledge of facility operations	N	N/A	Y
All	All	PM	Plant-wide conditions, Reasonable precautions to prevent nuisance fugitive	N/A	Knowledge of facility operations	N	N/A	Y
001	001, 002, 003	PM	40% opacity	COMS	N/A	Y	5C	Y

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001	001, 002, 003	PM	0.60 lb/mmBtu, Bir 7, 8, 9 0.39 lb/mmBtu, Bir, 6, 7, 8, 9 all firing	COMS, OMP, ST	N/A	Y	5C	Y
001	001, 002, 003	PM	1 <sup>st</sup> Stack Test by 4/01/99 2 <sup>nd</sup> Stack Test between 9/10/00 - 9/10/01	RR	N/A	N	N/A	Y
001	001, 002, 003		COMS Required	RR	Monitors Certified, Monitor failures	Y	5C	Y
001	001, 002, 003		COMS Quarterly reports required	RR	N/A	N	N/A	Y
001	001	SO2	6.0 lb/mmBtu, Hold Allowances	CEMS	N/A	N	N/A	Y

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001	001		CEMS Required	RR	Monitors Certified, Monitor failures	Y	5C	Y
001	001		CEMS Quarterly reports required	RR	N/A	N	N/A	Y
001	001	PM	Periodic Monitoring Inspections/recordkeeping, Method 9 certifications	RR	N/A	N	N/A	Y
001	002	SO2	6.0 lb/mmBtu	RR	N/A	N	N/A	Y

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FACILITY ID 82-02-006  
WKACT / Doc Code GC 1 CL

MidAmerican Energy Company  
401 Douglas Street  
P.O. Box 778  
Sioux City, Iowa 51102  
712 277-7500 Telephone

August 29, 2005

Mr. David Phelps  
Air Quality Bureau  
Iowa Department of Natural Resources  
7900 Hickman Road, Suite 1  
Urbandale, Iowa 50322

Re: IAC 567-22.1(2)(i) Exemption Documentation for RGS Generating Station  
DNR Facility File No. 82-02-006

Dear Mr. Phelps:

MidAmerican Energy Company is planning a project to retire Boiler #6 at Riverside Generating Station. A part of this project installs the valves, piping and steam regulating equipment to enable steam from Boiler #9 to be used to supply steam to Alcoa. Boiler #9 currently is used only to provide steam to drive an electrical generator connected to the MidAmerican electrical system. Following the completion of this project, Boiler #9 could be utilized for process steam should the main Alcoa steam supply boilers not be capable of supplying all of their steam requirements. The enclosed information documents the applicability of IAC 567-22.1(2)(i) exemption from pre-construction permit requirements to that project.

If you have any questions regarding the contents of this submittal or need additional information, please contact me at (712) 277-7461 or by e-mail at [demohning@midamerican.com](mailto:demohning@midamerican.com).

Sincerely,

Donald E. Mohning  
Manager Air Programs

Enclosures:

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**MidAmerican Energy Company  
Riverside Generating Station  
Boiler #9 Steam Supply to Alcoa  
IAC 567-22.1(2)(i) Exemption Documentation**

**Name and Location of Facility**

Riverside Generating Station  
6001 State Street  
Bettendorf, Iowa 52722  
DNR Facility File No. 82-02-006

**Stack Height of Emission Point**

EP-1 Boilers 7-8-9 Common Stack - 346.3 feet above grade

**Height of Highest Building within 50 Feet**

The Boiler #9 building is adjacent to the stack and is 191 feet above grade.

**Project Description**

MidAmerican Energy Company is planning to retire the Riverside Boiler #6. This boiler is currently used to supply steam to the neighboring Alcoa plant when Boilers #7 and Boiler #8 are not able to provide Alcoa's full steam requirement. Boiler #6 had an average capacity factor of 4% over the last five years and is often used only to provide a hot standby for process steam should a quick backup supply be necessary. This project installs the valves, piping and steam regulating equipment to enable up to 100,000 lb/hr of steam from Boiler #9 to supplement the regular supply of steam to Alcoa from Boilers #7 and #8. Boiler #9 currently is used only to provide steam to drive an electrical generator connected to the MidAmerican electrical system (Unit #5). Following the completion of this project, Boiler #9 would be utilized as the hot standby for process steam should insufficient steam be available from Boilers #7 and #8. This project does not increase the hourly combustion capabilities of Boiler #9. Therefore, there will be no increase in the maximum hourly emissions. The electrical energy production capability of Riverside Unit #5 (associated with Boiler #9) would be reduced up to 10 megawatts when supplying 100,000 lb/hr of steam to Alcoa.

Projections of Boiler #9 annual utilization for steam supply to Alcoa indicate that the boiler will have approximately 20,982 additional mmBtu from coal annually. The annual emissions attributable to this heat input are shown in Table 1.

**Table 1**

Pollutant	Tons/Year
PM10	0.32
PM	0.48
SOx	8.45
NOx	2.79
VOC	0.04
CO	0.30

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These projections demonstrate that the additional utilization of Boiler 9 for supplying steam to Alcoa will not trigger New Source Review.

The Boiler #9 emissions attributed to supplying steam to Alcoa will be offset by the reduction in emissions attributed to the retirement of Boiler #6. The averages of the Boiler #6 emissions for the last five years are shown in Table 2.

**Table 2**

Pollutant	Average
PM10	1.322
PM	1.942
SOx	33.99
NOx	38.998
VOC	0.226
CO	2.168

This project will reduce the net annual emissions at the Riverside Generating Station. Calculations and assumptions for the projected emissions are shown in Attachment A.

**PSD/NSR Applicability and NAAQS Attainment**

This project reduces emissions. Because emissions are reduced 22.4(455B) and 22.5(455B) do not apply. Recent modifications to the coal handling system increased the potential PM and PM<sub>10</sub> emissions by 22.65 and 13.97 tons per year respectively. However, the combined increases have not exceeded significant levels, as defined in 40 CFR 52.21(b)(23). The potential emissions from this facility were recently modeled to demonstrate attainment of the ambient air quality standards. This project significantly reduces potential emissions with the retirement of Boiler #6.

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.



Steven J. Brewer  
Vice President Supply

Date 8/25/05

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**Riverside Generating Station  
 Steam Sales to Alcoa  
 Boiler #9 Emissions Increase  
 Attachment A**

	Historical Values					Projected Values After #6 Boiler Retirement				
	2000	2001	2002	2003	2004 5 year average	2006	2007	2008	2009	2010
#6 Boiler Steam Generated (klb)	97,633	80,301	121,509	122,771	18,196	0	0	0	0	0
#6 Boiler Capacity Factor	4.5%	3.7%	5.6%	5.6%	0.8%	0.0	0.0	0.0	0.0	0.0
#7 Boiler Steam Generated (klb)	709,045	754,200	779,488	759,583	780,598	795,413	795,413	795,413	795,413	795,413
#7 Boiler Capacity Factor	32.3%	34.4%	35.6%	34.7%	35.6%	36.3%	36.3%	36.3%	36.3%	36.3%
#8 Boiler Steam Generated (klb)	806,686	747,699	714,103	784,887	765,510	795,413	795,413	795,413	795,413	795,413
#8 Boiler Capacity Factor	36.7%	34.1%	32.6%	35.8%	34.9%	36.3%	36.3%	36.3%	36.3%	36.3%
Steam Delivered to Alcoa (klb)	1,247,612	1,247,879	1,157,493	1,227,755	1,241,666	1,224,481	1,224,481	1,224,481	1,224,481	1,224,481
Total 800# Coal Energy Input (MMBtu)	1,974,038	1,955,561	1,914,318	2,004,584	1,824,784	1,913,675	1,913,675	1,913,675	1,913,675	1,913,675
Added Coal Energy Input to #9 (MMBtu)						20,982	20,982	20,982	20,982	20,982

Pollutant	Factor	Units	Tons/Year
PM10	0.0308	lb/mmBtu	0.32
PM	0.0460	lb/mmBtu	0.48
SOx	0.8056	lb/mmBtu	8.45
NOx	0.2660	lb/mmBtu	2.79
VOC	0.0034	lb/mmBtu	0.04
CO	0.0284	lb/mmBtu	0.30

**Assumptions:**

1. Alcoa steam demand will be similar to recent 5 year average.
2. Reduction from coal heat input from #6 will be spread to boilers #7, #8, and #9 at 40% to #7, 40% to #8, and 20% to #9.
3. Future usage from #7 and #8 will be split evenly.
4. One Lb of Alcoa steam = 1191.05 Btu heat input to boilers.
5. Emission factors for future emission calculations based on actual emission rates from 2004 EIQ.



Iowa Department of Natural Resources  
Opacity Monitor Quarterly report

Plant: Riverside Energy Center

Date: July 13, 2006

Source: Common Stack, Boilers 7,8,9

Reported By: Richard L. Arnold

Applicable Allowable Opacity: 40%

Span Value: See Supplemental Data

Data Summary

(See reverse side for instructions)

Month	April	May	June
1. Total hours source operated Including startup and shutdown	720.0	744.0	720.0
2. Total hours source exceeded applicable allowable opacity	0.2	0.2	1.1
3. Total hours source exceeded applicable allowable opacity during periods of startup and shutdown	0.2	0.2	0.5
4. Total hours source exceeded applicable allowable opacity excluding exemptions Under IAC 567- 24.1(1) or 23.1(2)	0.0	0.0	0.6
5. Total hours monitor did not operate while source was in operation	0.0	3.4	0.0
6. Total days zero drift exceeded 4% (24 hours)	0	0	0
7. Total days span drift exceeded 4% (24 hours)	0	0	0

This is to certify that I am responsible for this source's continuous monitoring equipment and that the information submitted in this report is true and accurate to the best of my knowledge and belief.

Name: Richard L. Arnold

Signature:

\*As required by IAC 567-23.1(2) or 25. 1 (a)  
Revised June 15 98

**IOWA DEPARTMENT OF NATURAL RESOURCES  
OPACITY MONITOR QUARTERLY REPORT  
SUPPLEMENTAL DATA**

DATE	TIME (CST)	OPACITY%	COMMENTS
04/01/06	0000	-----	Span value 45.90%
04/01/06	0654-0700	49.55	Exempt. Sootblowing.
04/02/06	1254-1300	61.36	Exempt. Sootblowing. See letter dated 04-03-06.
05/01/06	0412-0418	52.44	Exempt. Boiler 8 off line.
05/01/06	0418-0424	60.55	"
05/02/06	0648-1012	-----	Opacity monitor in Maintenance Mode for calibration.
06/06/06	0900-0906	44.35	Violation. De-energized precipitator during gas combuston.
06/06/06	0942-0948	44.03	"
06/06/06	0948-0956	47.62	"
06/06/06	1054-1100	43.30	"
06/06/06	1854-1900	40.03	"
06/06/06	1918-1924	40.03	"
06/09/06	1800-1806	43.14	Exempt. Boiler 9 cleaning, and off line.
06/09/06	1812-1818	49.73	"
06/09/06	1818-1824	41.46	"
06/10/06	0154-0200	40.97	Exempt. Boiler 9 off line.
06/20/06	2012-2018	48.52	Exempt. Sootblowing.
06/30/06	2400	-----	Span value 45.90%

<u>Cal</u>	<u>Down</u>	<u>sootblowing</u>	<u>Known</u>
6	24	6	42
<del>42</del>		6	24
		6	



Iowa Department of Natural Resources  
Opacity Monitor Quarterly report

Plant: Riverside Energy Center

Date: April 11, 2006

Source: Common Stack, Boilers 7,8,9

Reported By: Richard L. Arnold

Applicable Allowable Opacity: 40%

Span Value: See Supplemental Data

Data Summary

(See reverse side for instructions)

Month	January	February	March
1. Total hours source operated Including startup and shutdown	744.0	672.0	744.0
2. Total hours source exceeded applicable allowable opacity	0.1	0.1	0.6
3. Total hours source exceeded applicable allowable opacity during periods of startup and shutdown	0.1	0.1	0.6
4. Total hours source exceeded applicable allowable opacity excluding exemptions Under IAC 567- 24.1(1) or 23.1(2)	0.0	0.0	0.0
5. Total hours monitor did not operate while source was in operation	0.0	0.0	3.6
6. Total days zero drift exceeded 4% (24 hours)	0	0	0
7. Total days span drift exceeded 4% (24 hours)	0	0	0

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Name: Richard L. Arnold

Signature:

\*As required by IAC 567-23.1(2) or 25. 1 (a)  
Revised June 15 98

**IOWA DEPARTMENT OF NATURAL RESOURCES  
 OPACITY MONITOR QUARTERLY REPORT  
 SUPPLEMENTAL DATA**

<b>DATE</b>	<b>TIME (CST)</b>	<b>OPACITY%</b>	<b>COMMENTS</b>
01/01/06	0000	-----	Span value 44.70%
01/18/06	1542-1548	44.22	Exempt. Boiler 7 in startup mode.
02/21/06	0412-0418	42.83	Exempt. Boiler 8 in startup mode.
03/13/06	0554-0600	45.54	Exempt. Boiler 9 in startup mode.
03/13/06	0600-0606	60.87	"
03/13/06	0606-0612	65.55	"
03/13/06	0612-0618	62.87	"
03/13/06	0618-0624	59.18	"
03/13/06	0624-0630	56.12	"
03/23/06	0800-1136	-----	Opacity monitor in Maintenance Mode for calibration.
03/28/06	0730	-----	Span value 45.90%
03/31/06	2400	-----	Span value 45.90%



**Iowa Department of Natural Resources**  
Opacity Monitor Quarterly report

Plant: Riverside Energy Center

Date: October 6, 2005

Source: Common Stack, Boilers 7,8,9

Reported By: Richard L. Arnold

Applicable Allowable Opacity: 40%

Span Value: See Supplemental Data

Data Summary

(See reverse side for instructions)

Month	July	August	September
1. Total hours source operated Including startup and shutdown	744.0	744.0	720.0
2. Total hours source exceeded applicable allowable opacity	0.0	2.7	0.3
3. Total hours source exceeded applicable allowable opacity during periods of startup and shutdown	0.0	2.7	0.3
4. Total hours source exceeded applicable allowable opacity excluding exemptions Under IAC 567- 24.1(1) or 23.1(2)	0.0	0.0	0.0
5. Total hours monitor did not operate while source was in operation	5.1	0.0	0.0
6. Total days zero drift exceeded 4% (24 hours)	0	0	0
7. Total days span drift exceeded 4% (24 hours)	0	0	0

This is to certify that I am responsible for this source's continuous monitoring equipment and that the information submitted in this report is true and accurate to the best of my knowledge and belief.

Name: Richard L. Arnold

Signature: 

\*As required by IAC 567-23.1(2) or 25. 1 (a)  
Revised June 15 98

**IOWA DEPARTMENT OF NATURAL RESOURCES  
 OPACITY MONITOR QUARTERLY REPORT  
 SUPPLEMENTAL DATA**

<b>DATE</b>	<b>TIME (CST)</b>	<b>OPACITY%</b>	<b>COMMENTS</b>
07/01/05	0000	-----	Span value 44.70%
07/19/05	0636-1142	-----	Opacity monitor in Maintenance Mode for calibration.
08/13/05	0318-0324	72.81	Exempt. Blr. 9 off Line. See letter dated 09/30/05
08/13/05	0324-0330	77.14	"
08/13/05	0330-0336	49.40	"
08/13/05	0336-0342	57.34	"
08/13/05	0342-0348	52.64	"
08/13/05	0354-0400	56.67	"
08/13/05	0400-0406	42.84	"
08/13/05	0436-0442	49.85	"
08/13/05	0842-0848	41.21	"
08/13/05	0900-0906	43.47	"
08/13/05	0906-0912	55.79	"
08/13/05	0912-0918	66.66	"
08/13/05	0918-0924	56.64	"
08/13/05	0924-0930	43.58	"
08/13/05	2254-2300	44.62	"
08/14/05	0354-0400	41.03	"
08/14/05	0630-0636	42.57	"
08/14/05	0636-0642	40.09	"
08/14/05	0712-0718	43.76	"
08/14/05	1400-1406	57.44	"
08/14/05	1406-1412	63.71	"
08/14/05	1412-1418	53.73	"
08/14/05	1618-1624	41.35	"
08/14/05	1948-1954	43.12	"
08/14/05	1954-2000	40.46	"
08/14/05	2000-2006	41.22	"
08/15/05	0730-0736	45.74	"
09/04/05	1006-1012	44.64	Exempt. Boiler shut down.
09/05/05	1906-1912	42.57	Exempt. Sootblowing.
09/16/05	0542-0548	40.67	"
9/30/05	2400	-----	Span value 44.70%



**Iowa Department of Natural Resources**  
Opacity Monitor Quarterly report

Plant: Riverside Energy Center

Date: January 7, 2005

Source: Common Stack, Boilers 7,8,9

Reported By: Richard L. Arnold

Applicable Allowable Opacity: 40%

Span Value: See Supplemental Data

Data Summary

(See reverse side for instructions)

Month	October	November	December
1. Total hours source operated Including startup and shutdown	745.0	720.0	744.0
2. Total hours source exceeded applicable allowable opacity	1.1	0.5	0.1
3. Total hours source exceeded applicable allowable opacity during periods of startup and shutdown	1.0	0.5	0.1
4. Total hours source exceeded applicable allowable opacity excluding exemptions Under IAC 567- 24.1(1) or 23.1(2)	0.1	0.0	0.0
5. Total hours monitor did not operate while source was in operation	4.0	0.6	0.0
6. Total days zero drift exceeded 4% (24 hours)	0	0	0
7. Total days span drift exceeded 4% (24 hours)	0	0	0

This is to certify that I am responsible for this source's continuous monitoring equipment and that the information submitted in this report is true and accurate to the best of my knowledge and belief.

Name: Richard L. Arnold

Signature:

\*As required by IAC 567-23.1(2) or 25. 1 (a)  
Revised June 15 98

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**IOWA DEPARTMENT OF NATURAL RESOURCES  
 OPACITY MONITOR QUARTERLY REPORT  
 SUPPLEMENTAL DATA**

<b>DATE</b>	<b>TIME (CST)</b>	<b>OPACITY%</b>	<b>COMMENTS</b>
10/13/04	1348-1354	47.28	Exempt. Due to Blr. 7 (OH) ID fan work.
10/22/04	0330-0336	44.00	Exempt. Due to Blr.9 precipitator work.
10/23/04	0118-0124	43.73	Exempt. Due to Blr. 9 blasting.
10/23/04	0124-0130	46.97	Exempt. Due to Blr. 9 blasting.
10/23/04	0130-0136	50.32	Exempt. Due to Blr. 9 blasting. See letter dated 10/26/04.
10/23/04	0154-0200	40.35	Exempt. Due to Blr. 9 blasting.
10/23/04	0200-0206	42.86	Exempt. Due to Blr. 9 blasting.
10/23/04	0412-0418	41.76	Exempt. Due to Blr. 9 cleaning.
10/23/04	0418-0424	40.48	Exempt. Due to Blr. 9 cleaning.
10/23/04	0654-0700	42.26	Exempt. Due to Blr. 9 cleaning.
10/25/04	0212-0218	48.01	Due to 8 Blr. Air problems.
10/28/05	0648-1048	-----	Monitor out-of-service for maintenance.
11/03/04	0948-1424	-----	Monitor out-of-service for maintenance.
11/09/04	1800-1806	42.05	Exempt. Due to blowing IK7 and raising load.
11/11/04	0730-0736	40.15	Exempt. Blr. 9 off from bad static wire.
11/11/04	0736-0742	75.72	Exempt. Blr. 9 off. See letter dated 10/26/04.
11/11/04	1124-1130	48.49	Exempt. Blr. 9 off from bad static wire.
11/21/04	1706-1712	44.86	Exempt. Due to sootblowing and raising load.
12/10/04	1824-1830	43.17	Exempt. Due to sootblowing and raising load.